

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-16759
b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WATER <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR PETRO-X CORPORATION		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1709 SO W TEMPLE, SLC, UT 84115		8. FARM OR TRACT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface At proposed prod 1980' FNL, 500' FEL SAME		9. WELL NO. CCCC 26-5
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 16 MILES CISCO, UT 84515		10. FIELD AND POOL, OR WILDCAT CISCO DOME
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL DRILLING COMPLETED OR APPLIED FOR ON THIS LEASE FT. 500'		11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA 26, T20S, R21E
21. ELEVATION (Show whether DF, RT, GR) 1320'		12. COUNTY OR PARISH 13. STATE GRAND UTAH
24. 5058 FT GR		14. NO. OF ACRES IN LEASE 440
		15. NO. OF ACRES ASSIGNED TO THIS WELL
		16. ROTARY OR EXIST. TOWER 40.0 ACRES
		17. ROTARY JAN 1993
		18. ANTICIP. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 5/8"	7 5/8	24#	160'	CEMENTED BACK TO SUR. CEMENTED 400' ABOVE HIGHEST WATER OR PROD ZONE ENCOUNTERED.
6 3/4"	4 1/2	9.5	T.D.	

IN THE EVENT THAT COMMERCIAL QUANTITIES OF GAS ARE ENCOUNTERED, THE OPERATOR INTENDS TO INSTALL A WELDED 3 1/2" GATHERING LINE, ON LEASE DIRECTLY TO AN EXISTING GATHERING LINE THAT IS 1320' DUE NORTH. A CONNECTION VALVE IS PRESENT ON THE GATHERING SYSTEM TO RECEIVE GAS FROM THIS WELL. A SEPERATE PURCHASE METER WILL BE INSTALLED TO MEASURE ALL SALES FROM THIS LOCATION.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on sub-surface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNATURE <i>David Christ</i>	TITLE <i>Sec</i>	DATE 9-9-92
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, & MINING
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		
WELL SPACING		

*See Instructions On Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT 20 1992

1 Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

PETRO-X CORPORATION

3 Address and Telephone No

1709 SOUTH WEST TEMPLE, SLC, UT 84115

4 Location of Well (Footage Sec., T., R., M. or Survey Description)

1980' FNL, 500' FEL, SEC 26, T20S, R21E

5 Lease Designation and Serial No

U-16759

6 If Indian, Allottee or Tribe Name

7 If Unit or C.A. Agreement Designation

CA-1671

8 Well Name and No

26-5

9 API Well No

10 Field and Pool, or Exploratory Area

CISCO AREA

11 County or Parish, State

GRAND

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other ADD TO APD
☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. OPERATOR INTENDS TO PURCHASE WATER FROM PRIVATE VENDOR FOR THIS PROJECT. WATER WILL BE PURCHASED FROM AABLE TRUCKING, MOAB, UTAH.
2. PIT WILL BE FENCED ON ALL FOUR SIDES WITH NETTING ON TOP.
3. SURFACE CASING UTILIZED WILL BE TESTED TO 3,000 PSI. 8 5/8" CASING WILL BE UTILIZED BUT EXACT GRADE NOT AVAILABLE BEYOND TESTING SPECIFICATIONS DUE TO MARKET CONDITIONS.
4. DRAINAGE WILL BE BLOCKED ON SOUTH SIDE OF DRILL PAD, ASPER ON-SITE INSPECTION.

14 I hereby certify that the foregoing is true and correct.

Signed 

Title SECRETARY

Date 10/20/92

(This space for Federal or State office use)

Approved by
Conditions of approval, if any

Title

Date

D R I L L I N G A P P L I C A T I O N

1. GEOLOGICAL NAME AND FORMATION:

MANCOS SHALE

2. & 3. GEOLOGICAL TOPS AND FORMATION DEPTHS:

MANCOS SHALE: SURFACE TO 1920'

CRETACEOUS DAKOTA: 1920' TO 2240'

JURASSIC MORRISON: 2240' TO 2350'

JURASSIC SALT WASH: 2350' TO 2610'

JURASSIC ENTRADA: 2610' TO 2650'

4. CASING PROGRAM:

7 5/8" SURFACE CASING 160', CEMENTED BACK TO THE SURFACE. J-55 CASING OR HIGHER GRADE TO BE UTILIZED. THE PRODUCTION CASING WILL BE 9.5 LBS 4 1/2" SET TO TOTAL DEPTH. THE PRODUCTION CASING WILL BE CEMENTED TO A MINIMUM OF 400 FT ABOVE THE HIGHEST WATER OR HYDROCARBON ZONE ENCOUNTERED.

5. PRESSURE CONTROL EQUIPMENT.

OPERATOR INTENDS TO UTILIZE AN EIGHT INCH BORE HYDRIL BOP, OR ITS EQUIVALENT, CAPABLE OF WITHSTANDING 3000 PSI. NO WELL IN THIS AREA HAS EXPERIENCED PRESSURE IN EXCESS OF 800 PSI.

6. DRILLING AND CIRCULATING MEDIUM:

OPERATOR INTENDS TO DRILL WITH COMPRESSED AIR TO A POINT DESIGNATED AS THE "A" ZONE MARKER, OR JUST ABOVE THE ANTICIPATED DAKOTA FORMATION. AT THAT LEVEL, THE WELL BORE WILL BE DRILLED UTILIZING A SALT BASED POLYMER MUD. THE MUD WILL BE WEIGHTED AS NECESSARY TO MAINTAIN WELL CONTROL. ANY DRILLING FLUIDS UTILIZED WILL BE REMOVED FROM THE SITE FOR DISPOSAL.

WHILE THE INITIAL AIR DRILLING IS TAKING PLACE, THE OPERATOR WILL BE MISTING TO ELIMINATE THE DUST.

7. AUXILIARY EQUIPMENT:

A. KELLY COCK -- DEMLO. B. FLOATS AT THE BIT -- YES, AND ON THE DRILL STRING. C. NO MONITORING EQUIPMENT WILL BE USED ON ANY MUD UTILIZED. THE DRILLER ON TOWER WILL BE RESPONSIBLE TO MONITOR THE MUD BY CHECKING THE VISCOSITY AND WEIGHT DURING HIS TOWER UNDER THE SUPERVISION OF THE SITE SUPERVISOR. D. A SUB WITH A FULL OPENING VALVE WILL BE AVAILABLE ON THE FLOOR. FILL AND KILL LINES

PAGE 2
DRILLING APPLICATION
CCCCO 26-5 WELL

7. AUXILIARY EQUIPMENT: (CONTINUED)

D. WILL BE INSTALLED ON TOP OF THE SURFACE CASING, JUST BELOW THE BOP. A VALVE WILL BE PLACED ON EACH OF THE FILL AND KILL LINES. E. A MANIFOLD CHOKE WILL BE INSTALLED ON ONE OF THE FILL AND KILL LINES.

8. TESTING, LOGGING AND CORING:

THE WELL WILL BE LOGGED UPON REACHING TOTAL DEPTH. AN ILS LOG WILL BE RUN. THE OPERATOR DOES NOT INTEND TO CORE THE WELL. IN THE EVENT THE WELL IS Cased AS A POTENTIAL PRODUCER, A BOND LOG WILL BE RUN PRIOR TO PERFORATION. SAMPLES WILL BE COLLECTED EVERY TEN (10') COMMENCING APPROXIMATELY 100' ABOVE THE FIRST ANTICIPATED HYDROCARBON ZONE.

9. BOTTOM HOLE PRESSURES:

THE MAXIMUM BOTTOM HOLE PRESSURE IS ANTICIPATED TO BE LESS THAN 800 PSI. THE OPERATOR IS PREPARED TO CONTROL IN EXCESS OF 3,000 PSI.

10. STARTING DATE:

THE OPERATOR INTENDS TO COMMENCE DRILLING APPROXIMATELY 1-15 NOVEMBER. IT IS ANTICIPATED THAT A TOTAL OF FIVE DAYS TO MOBILIZE AND TO COMPLETE DRILLING. AN ADDITIONAL TWO DAYS IS ANTICIPATED FOR COMPLETION OF THIS WELL, OR SUBSEQUENT PLUGGING AND ABANDONMENT.

DATED THIS THE 16TH DAY OF AUGUST, 1992

PETRO-X CORPORATION

BY:

DEAN H. CHRISTENSEN
SECRETARY

MULTIPOINT AND SURFACE USE PLAN
CCCo 26-5 WELL

1. EXISTING ROADS AND PLANNED ACCESS:

A ROAD CURRENTLY EXISTS TO THE CCCo 26-1A GAS WELL, LOCATED ON THIS SAME LEASE. A NEW ACCESS ROAD WILL BE CONSTRUCTED, ALL ON LEASE, DIRECTLY SOUTH FROM THE 26-1A WELL, UTILIZING AN OLD SEISMIC ROAD THAT IS PRESENT TO LESSEN THE SURFACE IMPACT, AND A LATERAL FROM THE OLD SEISMIC ROAD WILL TRAVERSE DIRECTLY TO THE DRILL SITE.

2. LOCATION OF EXISTING WELLS:

1320' DUE NORTH OF THIS LOCATION IS THE CCCo 26-1A LOCATION. ANOTHER WELL IS LOCATED IN THE NE/4NW/4, SECTION 25, THE SE/4 NE/4 SECTION 25, THE SW/4 SW/4 SECTION 25. TWO ADDITIONAL WELLS ARE LOCATED IN SECTION 26, ONE IN THE NE/4NW/4, AND ONE IN THE NW/4NE/4 OF SECTION 26. AN ABANDONED WELL IS LOCATED IN THE SW/4NW/4 OF SECTION 25 (CABEEN WELL). NO INFRINGEMENT ON ANY OF THESE LOCATIONS WILL RESULT, AS THIS LOCATION MEETS ALL CRITERIA OF THE 106-2B SPACING ORDER FOR THIS AREA.

3. LOCATION OF EXISTING OR PROPOSED FACILITIES:

IN THE EVENT THAT THIS IS COMPLETED AS A GAS WELL, A NATURAL GAS GATHERING LINE IS LOCATED APPROXIMATELY 1320 TO THE NORTH. THIS FACILITY IS ON LEASE. THE OPERATOR WILL SUBMIT A SUNDRY NOTICE FOR APPROVAL OF THIS EXTENSION OF THE GATHERING LINE.

IF AN OIL COMPLETION IS SUCCESSFUL, THE TANK BATTERIES AND EQUIPMENT WILL ALL BE ON LEASE. A SUNDRY NOTICE WILL BE SUBMITTED AS NECESSARY.

4. LOCATION AND TYPE OF WATER SUPPLY:

A TEMPORARY USE PERMIT FOR WATER FROM THE COLORADO RIVER HAS BEEN SECURED FROM THE STATE OF UTAH. THE WATER WILL BE HAULED FROM FISH FORD.

5. SOURCE OF CONSTRUCTION MATERIALS:

SOURCE MATERIALS WILL BE TAKEN FROM THE SITE. ANY GRAVEL NECESSARY TO USE AS BASE MATERIAL FOR TANKS, ETC. WILL BE PURCHASED FROM COMMERCIAL SOURCES AND TRUCKED TO THE SITE.

6. METHODS OF HANDLING WASTE DISPOSAL:

A. CUTTINGS: BURIED IN THE RESERVE PIT

B. DRILLING FLUIDS: BURIED IN THE RESERVE PIT OR HAULED TO THE COUNTY DISPOSAL POND, WEST OF CISCO.

PAGE 2
MULTIPOINT AND SURFACE USE PLAN
CCCCO 26-5 WELL

C. PRODUCED FLUIDS: ANY OIL WILL BE SOLD IS SALVAGED, OR BURNED IN THE PIT AND COVERED IF NOT SALEABLE. ANY WATER THAT DOES NOT EVAPORATE WILL BE HAULED FROM THE SITE TO THE COUNTY DISPOSAL POND, WEST OF CISCO.

D. SEWAGE: A PORTA POTTY WILL BE PLACED ON THE SITE.

E. GARBAGE: BURNED AND BURIED IN THE RESERVE PIT. PAPERS AND SACK WILL BE COLLECTED AND BURNED.

F. UPON THE COMPLETION OF THE PROPOSED WELL AS EITHER A DRY HOLE OR AS A COMMERCIAL WELL, THE ENTIRE SITE WILL BE CLEANED UP, SOIL WILL CONTOURED, SEEDS DRILLED INTO THE SITE AS DIRECTED. THE WELL HEAD WILL BE FENCED IF A COMMERCIAL WELL, OR A DRY HOLE MARKER WILL BE FABRICATED AND ERECTED TO MARK THE LOCATION.

7. AUXILIARY EQUIPMENT/FACILITIES:

DEPENDENT UPON THE DRILLING RESULTS, A SEPARATE APPLICATION FOR AN ON LEASE GATHERING SYSTEM, STORAGE TANKS, ETC., WILL BE COMPLETED VIA A SUNDRY NOTICE.

8. WELL LAYOUT AND DIAGRAM:

SEE ATTACHED SITE PLAN.

9. PLANS FOR RESTORATION OF THE SURFACE:

THE SURFACE IMPACT WILL BE MITIGATED AS MUCH AS POSSIBLE BY THE OPERATOR. THE TOPSOIL WILL BE STACKED ON THE EDGE OF THE PAD TO BE REDISTRIBUTED AS SOON AS THE WORK IS COMPLETED AND ALL NECESSARY CONSTRUCTION IS FINISHED. THE SOIL WILL BE GROOVED, ETC., AT THE DIRECTION OF THE GRAND RESOURCE AREA, AND THE DIRECTED SEED MIX WILL BE PLANTED. THE SEEDS WILL BE PLANTED IN THE LATE FALL OR EARLY SPRING TO INSURE THE BEST CHANCE FOR GERMINATION AND GROWTH.

10. N/A

11. LESSEE'S OR OPERATORS REPRESENTATIVE:

DONALD M. WIEGAND
P. O. BOX 150306
CISCO, UTAH 84515
801-564-3543 (H)

DEAN H. CHRISTENSEN
1709 SOUTH WEST TEMPLE
SALT LAKE CITY, UTAH 84115
801-467-7171, 467-7193 (FAX)
801-278-3118 (H)

MULTIPOINT AND SURFACE USE PLAN

PAGE 3

CCCCo 26-5

12. CERTIFICATION:

I HEREBY VERIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION AND CONTROL HAVE INSPECTED THE PROPOSED DRILL SITE AND ACCESS ROUTES. THAT STATEMENTS MADE IN THIS USE PLAN ARE, TO THE BEST OF MY KNOWLEDGE, ARE CORRECT. THAT THE WORK WILL BE PERFORMED BY THE CONTRACTOR AND HIS SUBCONTRACTORS IN FULL CONFORMITY WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

DATE: AUGUST 16, 1992

PETRO-X CORPORATION

BY:

DEAN H. CHRISTENSEN
SECRETARY

7-POINT COMPLETION PROGRAM

1. CASING:

THE SURFACE CASING WILL BE 7 5/8", 24#. THIS CASING WILL BE SET TO A DEPTH OF 160', CEMENTED BACK TO THE SURFACE. IN THE EVENT THAT COMMERCIAL GAS OR OIL IS DEVELOPED, THE OPERATOR WILL SET 4 1/2", 9.5#, TESTED TO 2000 PSI, TO TOTAL DEPTH. THIS CASING STRING WILL BE CEMENTED TO A MINIMUM OF 400 FT ABOVE THE HIGHEST HYDROCARBON OR WATER ZONE DETERMINED FROM THE LOG DATA.

2. CASING HEAD AND FLANGES:

A HINDERLITER OR EQUIVALENT HEAD WILL BE UTILIZED ON TOP OF THE 7 5/8" CASING. THE SURFACE CASING WILL BE WELDED INTO THE PRODUCTION CASING.

3. INTERMEDIATE CASING:

NOT APPLICABLE

4. BLOWOUT PREVENTER:

EITHER A DOUBLE RAM BOP WILL BE UTILIZED, OR A HYDRIL BOP. SEE ATTACHED SCHEMATIC FOR SET UP. FILL AND KILL LINES WITH VALVES WILL BE INSTALLED BELOW THE BOP TO ALLOW THE OPERATOR TO PUMP FLUIDS INTO THE WELL BORE BELOW THE BOP. THE BOP WILL BE TESTED TO A PRESSURE OF 800 PSI PRIOR TO DRILLING OUT BELOW THE SURFACE CASING CEMENT PLUG.

5. AUXILIARY EQUIPMENT:

A STORAGE TANK WILL BE ON THE SITE TO RECEIVE AND HOLD DRILLING FLUIDS AS NECESSARY/D

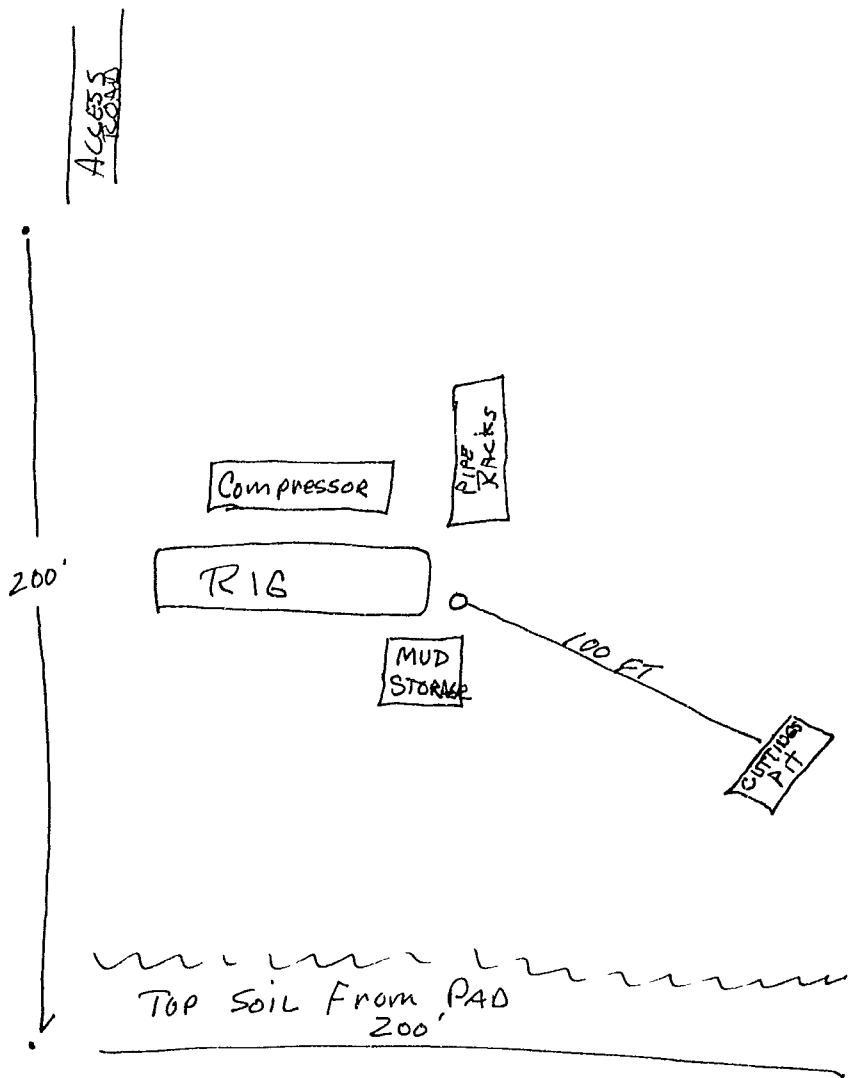
6. BOTTOM HOLE PRESSURE:

NO PRESSURES IN EXCESS OF 800 PSI ARE ANTICIPATED OR HAVE OCCURED IN THE IMMEDIATE AREA OF THIS LOCATION. THE BLOWOUT PREVENTER WILL HANDLE PRESSURES IN EXCESS OF 3000 PSI.

7. DRILLING FLUID:

THE OPERATOR WILL DRILL OUT THE MANCOS SHALE WITH COMPRESSED AIR MIST. AT AN APPROXIMATE DEPTH DETERMINED TO BE 100 FT ABOVE THE DAKOTA FORMATION, THE DRILLING WILL BE COMPLETED WITH A SALT BASED DRILLING FLUID. THIS DRILLING FLUID WILL BE STORED IN THE TANK ON SITE. UPON THE COMPLETION OF DRILLING THE DRILLING FLUIDS WILL BE REMOVED TO THE NEXT SITE, OR TRANSPORTED TO THE NEAREST APPROVED HAZARDOUS FLUID DISPOSAL SITE.

N↑

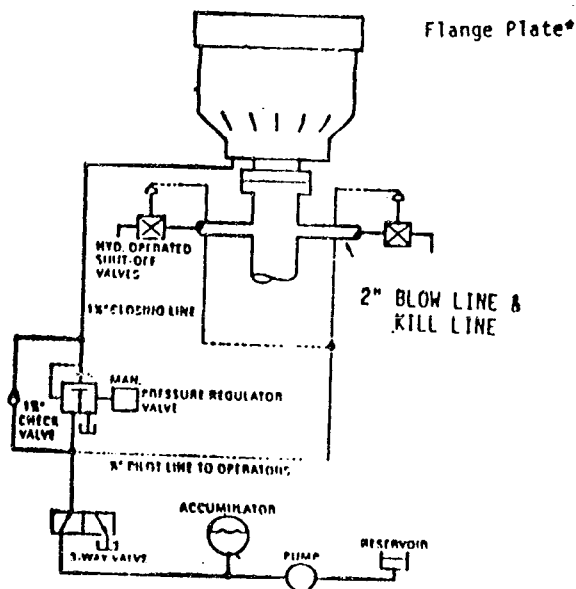


CCC 26-5
SE/4 NE/4

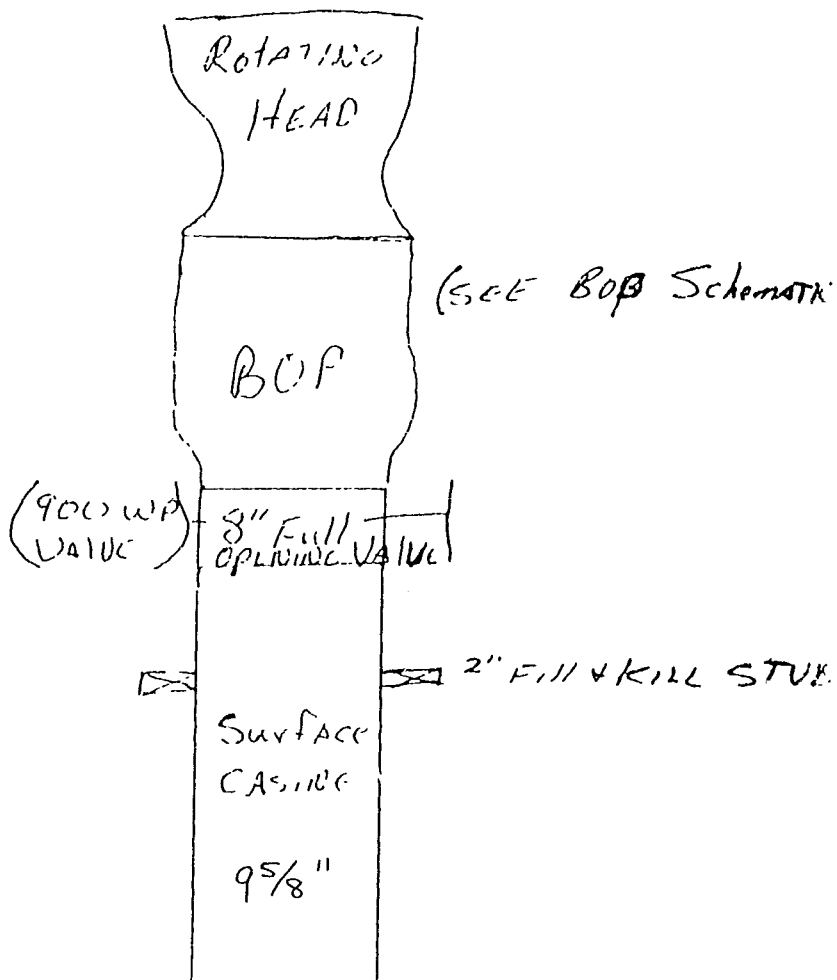
SECTION 26
T20S, R21E

A GRANT ROTATING-HEAD WILL BE BOLTED TO THE BOP FLANGE PLATE.*

A DISCHARGE LINE RUNS FROM THE ROTATING HEAD.



REGAN-TOROUS TYPE E-1 BOP



Prepared by: D.H. Christensen

Moab District
P. O. Box 970
Moab, Utah 84532

3162 (UT-065)
U-16759

Petro-X Corporation
1709 South West Temple
Salt Lake City, Utah 84115

MAR 26 1993

RECEIVED

MAR 31 1993

Re: Applications for Permit to Drill
Well Nos. 26-2, 26-5 and 26-6
Sec. 26, T. 20 S., R. 21 E.
Lease U-16759

DIVISION OF
OIL GAS & MINING

Gentlemen:

The above referenced Applications for Permit to Drill (APDs) were received September 3, 1992. In a letter dated September 14, 1992, you were asked to submit the required deficiencies necessary to approve your APDs. Since this date, we have not received the required information.

Petro-X Corporation was notified that a road right-of-way (ROW) would be required to access these wells during the onsite inspection of October 8, 1992. Petro-X Corporation filed an application for a road ROW. A Category Determination for Reimbursable Costs for processing ROW UTU-70088 was mailed to Petro-X Corporation on November 10, 1992. The return receipt card for certified mail indicates that Petro-X Corporation received the Category Determination on November 12, 1992.

Petro-X Corporation did not submit payment of the processing fees within the 30 days specified in the Category Determination. The Grand Resource Area requested the ROW processing fees during telephone conversations with Petro-X Corporation in January and February. Since that time, we have not received the requested information and the required ROW payment. Therefore, we are returning your applications unapproved.

Should you intend to drill these locations at a future date, new APDs must be submitted. If you have any questions, please contact Marie Ramstetter of my staff at (801) 259-6111.

Sincerely,

/s/ WILLIAM C. STRINGER

Assistant District Manager
Mineral Resources

3 Enclosures
Applications for Permit to Drill

cc: UT-068, Grand Resource Area (wo/Enclosures)

MRamstetter:mr.3/25/93



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1703
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 12, 1993

Petro-X Corporation
1709 South West Temple
Salt Lake City, Utah 84115

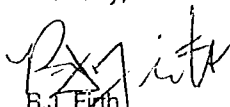
Gentlemen:

Re: Application for Permit to Drill
Well Nos. 26-2, 26-5, and 26-6
Sec. 26, T. 20 S., R. 21 E.
Grand County, Utah

In conformance with action taken by the Bureau of Land Management, the Division of Oil, Gas and Mining (the "Division") is returning your unapproved Applications for Permit to Drill (APDs) dated October 20, 1992 for the referenced wells.

Should you intend to drill these wells at a future date, new APDs must be submitted to the Division. Please contact Frank Matthews at (801)538-5340 if you have any questions regarding this matter.

Sincerely,


R.J. Firth
Associate Director

ldc

Enclosure - 3 APDs

cc: James W. Carter, Director
Frank Matthews, Petroleum Engineer
WOI106

PETRO- X CORPORATION

P.O. Box 520205
Salt Lake City, Utah 84152-0205
Telephone: 801-467-7171
Fax: 467-7193

RECEIVED
APR 29 1993



DIVISION OF

DIVISION OF OIL, GAS AND MINING
355 WEST NORTH TEMPLE
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203

ATTN: MR. FRANK MATTHEWS
PETROLEUM ENGINEER

APRIL 28, 1993

RE: RE-SUBMITTAL APD's
WELL Nos 26-2, 26-5, 26-6
SECTION 26, T20S, R21E
GRAND COUNTY, UTAH

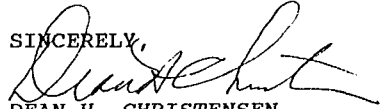
GENTLEMEN:

IN CONFORMANCE WITH A REQUEST FROM THE MAOB DISTRICT OFFICE,
AND COMPLETION OF A RIGHT OF WAY FOR ACCESS, WE HAVE RE-SUBMITTED
THESE APPLICATIONS.

PREVIOUS APPROVAL WAS ONLY AWAITING THE COMPLETION OF AN
ACCESS RIGHT OF WAY.

THANK YOU FOR YOUR PROMPT ATTENTION TO THESE APPLICATIONS,
SINCE ALL OF THE ON SITE WORK, ETC., HAS BEEN COMPLETED, THE ONLY
NECESSARY CHANGES TO THE APPLICATIONS WERE ACCOMPLISHED WITH THE
INCLUSION OF THE RIGHT OF WAY AND NEW 3160-3 FORMS (APPLICATION TO
DRILL OR DEEPEN).

SINCERELY,


DEAN H. CHRISTENSEN

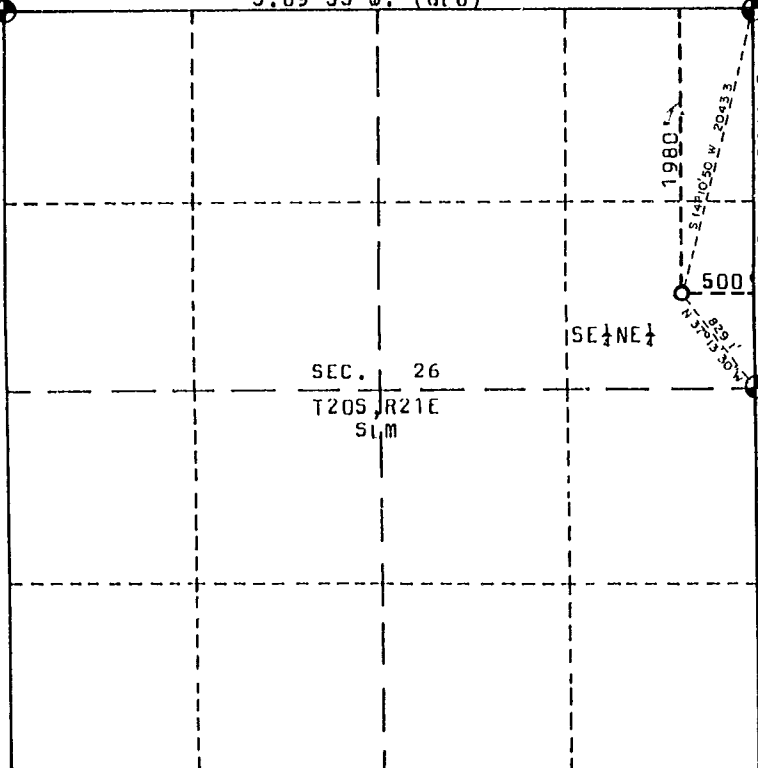
FILE: C:\ANSHCUTZ\STATE.APD

Title 18 U.S.C. Sect. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GLO 8Q
(1915)

S. 89° 53' W. (GLO)

GLO 8C
(1919)



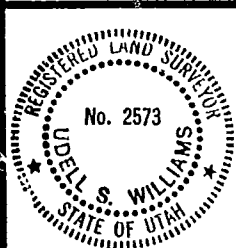
1000 0 1000
SCALE 1" = 1000'

CCCc 26-5

Located 1980 feet from the North line and 500 feet
from the East line of Section 26, T20S, R21E, SLM.

Elev. 5058

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR
UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE
AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
Utah RLS No. 2573



UDELL S. WILLIAMS
Professional Land Surveyor
751 Road Avenue (303) 243 4594
Grand Junction, Colorado 81501

PLAT OF
PROPOSED LOCATION

CCCc 26-5
SE 1/4 NE 1/4 SECTION 26
T20S, R21E, SLM

SURVEYED BY: USW DATE: 8/31/90
DRAWN BY: USW DATE: 9/01/90

APPLICATION FOR PERMIT TO DRILL

DATE RECEIVED: 04/29/93

OPERATOR: PETRO-X CORPORATION
WELL NAME: CCCO 26-5OPERATOR ACCT NO: N- 0715

API NO. ASSIGNED: - -

LEASE TYPE: FED

LEASE NO: U-16159

LOCATION: SENE 26 - T20S - R21E

GRAND COUNTY

FIELD: GREATER CISCO

FIELD CODE: 005

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond
 (Number 1)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
 (Number on permit #)
☒ RDCC Review (Y/N)
 (Date:)

LOCATION AND SITING:

☐ R649-2-3 Unit:
☐ R649-3-2. General.
☐ R649-3-3. Exception.
☒ Drilling Unit.
 Board Cause no: 100 116 B
 Date: 11 15 79

COMMENTS:

talks within cause of guidelines
DEM approval received 7-14-93

STIPULATIONS:

1- water permit
cc Grand attorney



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Third Center, Suite 350
Salt Lake City, Utah 84180 1203
801 538 5340
801-359 3940 (Fax)
801 538 5319 (TDD)

July 16, 1993

Petro-X Corporation
P.O. Box 520205
Salt Lake City, Utah 84152-0205

Gentlemen:

Re: CCC-26-5 Well, 1980' FNL, 500' FEL, SE NE, Sec 26, T 20 S., R 21 E., Grand County, Utah

Pursuant to Utah Code Ann § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No 102-16B dated November 15, 1979, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R 649-1 et seq., Oil and Gas Conservation General Rules
3. Notification within 24 hours after drilling operations commence
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change
5. *Submittal of the Report of Water Encountered During Drilling, Form 7*
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J Firth, Associate Director, (Home) (801)571-6068



7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-019-31339.

Sincerely,



R.J. Fink
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
Grand County Assessor
J.L. Thompson
WO11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U-16759 NATION AND SERIAL NO

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a TYPE OF WORK DRILL <input checked="" type="checkbox"/> ' DEL' EN <input type="checkbox"/>			6 IF INDIAN ALLOTTEE OR TRIBE NAME		
b TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7 UNIT AGREEMENT NAME		
2 NAME OF OPERATOR PETRO-X CORPORATION			8 FARM OR LEASE NAME, WELL NO		
3 ADDRESS AND TELEPHONE NO P. O. BOX 520205, SLC, UT 84152-0205			CC 80-26-5		
4 LOCATION OF WELL (Report location clearly and in accordance with any state requirements*) At surface 1980' FNL, 500' FEL At proposed prod zone SAME			11 SEC T, R, M OR BLK AND PLAT & DATE 26, 1205, R21E		
14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 16 MILES CISCO, UT 84515			12 COUNTY OR PARISH GRAND		
15 DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR FENCE LINE, FT (Also to nearest drilg unit line, if any) 500'			17 NO OF ACRES ASSIGNED TO THIS WELL 40.0 ACRES		
18 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED OR APPLIED FOR, ON THIS LEASE, FT 1320'			19 PROPOSED DEPTH 2650'		
20 ROTARY OR CABLE TOOL ROTARY			22 APPROX DATE WORK WILL START* AUG 1993		
21 ELEVATIONS (Show whether DP, RT, GR, etc.) 5058 FT GR					

RECEIVED

JUL 17 1993

DIVISION OF
OIL GAS & MINING

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
Dated 1/1/80

CONDITIONS OF APPROVAL ATTACHED

SUBMITTED BY William C. Stringer TITLE PRESIDENT

FILED
DATE 21 MAY 1993

(This space for Federal or State office use)

PERMIT NO. 13 019 31339

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY

/S/ WILLIAM C. STRINGER

Associate District Manager

JUL 9 1993

APPROVED BY

TITLE

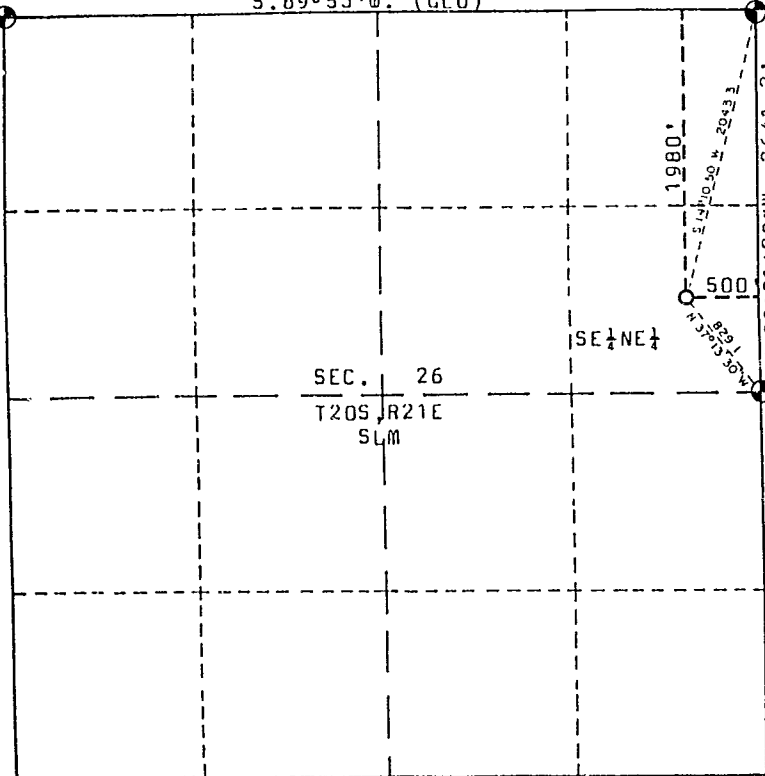
DATE

*See Instructions On Reverse Side

GLO BQ
(1919)

S. 89° 53' W. (GLO)

GLO BC
(1919)



1000 0 1000

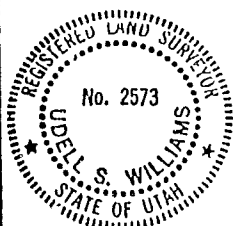
SCALE 1" = 1000'

CCCo 26-5

Located 1980 feet from the North line and 500 feet
from the East line of Section 26, T20S, R21E, SLM.

Elev. 5058

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR
UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE
AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
Utah RLS No. 2573



UDELLS WILLIAMS
Professional Land Surveyor
751 (Floor) Avenue (303) 243 4594
Grand Junction Colorado 81501

PLAT OF
PROPOSED LOCATION

CCCo 26-5
SE 1/4 NE 1/4 SECTION 26
T20S, R21E, SLM

SURVEYED BY UWS DATE 8/31/90
DRAWN BY UWS DATE 9/01/90

Petro-X Corporation
CCCO 26-5
Lease U-16759
SENE Section 26, T.20S., R.21E
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Be advised that Petro-X Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT 0823 (Principal - Petro-X Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.
2. Daily drilling and completion progress reports shall be submitted to the District office on a weekly basis.
3. All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. All oil and gas shows will be tested to determine commercial potential.
4. The BOP system shall be rated, at a minimum, 2M and shall be tested accordingly. The BOP system will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.
5. Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases
6. Centralizers shall be placed, at a minimum, on the bottom three joints of each casing string.
7. At the time the drilling proposal was submitted, the grade and weight of casing was not certain. Prior to setting casing, the grade and weight of each string shall be submitted to the BLM, Moab District Office for approval.
8. At the time the drilling proposal was submitted, the drilling contractor had not been selected, thus the specific BOP configuration was not known. If the BOP system to be used differs significantly from the one approved, a new BOP description and schematics must be submitted for approval.

B. SURFACE USE PLAN

1. No construction or drilling operations will be authorized between February 1 and July 15, unless additional raptor surveys are completed prior to conducting operations to identify and avoid raptor nesting sites within 1/2 mile of the proposed action. Any peregrine falcon nesting areas identified within the project area will be avoided by 1 mile. These limitations does not apply to maintenance and operation of existing wells.
2. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer. Within five working days the authorized officer will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the authorized officer to complete an expedited review under 36 CFR 300.11 to confirm, through the State Historic Preservation Officer, that the findings of the authorized officer are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the authorized officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The authorized officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the authorized officer that the required mitigation has been completed, the operator will then be allowed to resume construction.

3. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6. When the well is abandoned, the abandonment marker must be at least four feet above restored ground level and must be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).
4. New roads will be constructed with a surface disturbance of 20 feet wide or less to provide a maximum travel surface of 12 feet wide. Drainage control (waterbars, ditches, crowning) will be provided and maintained to prevent erosion of the travel surface.

5. Surface disturbance and vehicular travel will be limited to the approved location and access route. Any additional area needed will be approved in advance.
6. The pipeline crossing along the access road will be covered with soil and maintained to ensure there is adequate soil covering the pipeline for protection from vehicular traffic.
7. The access road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of dismantling the drilling rig. If upgraded, the road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.
8. If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 150% of the storage capacity of the largest tank in the battery. All loading lines and valves will be placed inside the berm surrounding the tank battery.
9. All permanent (on-site for six (6) months or longer) structures constructed or installed (including oil well pumping units) shall be painted a flat, nonreflective, earth tone color to blend with the local environment, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities shall be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors shall be specified by the authorized officer at the time of installation.
10. In the event the well pad or road is graveled or surfaced, the material will be removed prior to reclaiming the surface for rehabilitation.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled as soon as production testing begins and hydrocarbons reach the surface. This conference should be coordinated through the Resource Area Office.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas- NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 MMcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval pursuant to NTL-2B.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency

TABLE 1

NOTIFICATIONS

Notify Jack Johnson, Rich McClure or Elmer Duncan of the Grand Resource Area in Moab, Utah, at (801) 259-8193 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

If the person at the above number cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (801) 259-6111

Home: (801) 259-2214

If unable to reach the above individual, please call:

Lynn Jackson,
Chief, Branch of Fluid Minerals

Office: (801) 259-6111

Home: (801) 259-7990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

PETRO-X CORPORATION

3 Address and Telephone No.

P. O. BOX 520205, SLC, UT 84152-0205

4 Location of Well (Footage Sec. T R M or Survey Description)

**SECTION 26 T20S, R21E
1980' FNL, 500' FEL**

7 If Unit or CA Agreement Designation

NRM 1641

8 Well Name and No

CCCCO 26-5

9 API Well No

43-019-31339

10 Field and Pool, or Exploratory Area

GR. CISCO

11 County or Parish State

GRAND, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **ADD TO APD**

- ☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOTE: (1) THE SURFACE CASING HAS BEEN CHANGED TO
24.6# 8 5/8", SETTING 150'. CASING LENGTHS
30' EACH.

(2) THE PRODUCTION CASING WILL BE 10.5 LBS
4 1/2"

(3) CHANGE OF ADDRESS AS SHOWN ABOVE.

RECEIVED

11 22 1993

**DIVISION OF
OIL GAS & MINING**

14 I hereby certify that the foregoing is true and correct

Signature

Title **PRESIDENT**

Date **19 JUL 93**

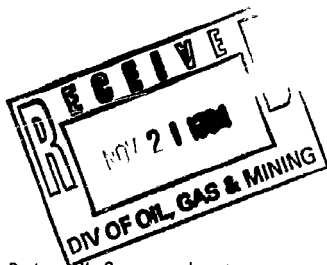
(This space for Federal or State office use)

Approved by _____
Conditions of approval if any

Title

Date

RJ



Moab District
P. O. Box 970
Moab, Utah 84532

3162
(U-16759)
(UT-065)

NOV 16 1994

Petro-X Corporation
3994 South 300 West, Suite 51
Salt Lake City, Utah 84107

Re: Rescinding Application for Permit to Drill
Well No. CCCo 26-5
SENE Sec. 26, T. 20 S., R. 21 E.
Grand County, Utah
Lease U-16759

DOGm
LA pate
11/22/94

43-019-31339

Gentlemen:

The Application for Permit to Drill the referenced well was approved on July 9, 1993.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact Verlene Butts, Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ WILLIAM C. STRINGER

Associate District Manager

Enclosure

Application for Permit to Drill (15pp)

cc: UT-068, Grand Resource Area (wo/Enclosure)
State of Utah
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203 (wo/Enclosure) ✓

VButts:vb:11/9/94